

Training on

Grid Connected Rooftop PV Systems Technical & Economic Fundamentals

2018-Ahmadabad, Jammu, Shimla, Dehradun

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 **renac**
renewables academy

In cooperation with:

 Steinbeis Centre for
Technology Transfer India

 **giz** Deutsche Gesellschaft
für Internationale
Zusammenarbeit (GIZ) GmbH

www.renac.de

Solar Resource Assessment

❖ Land-based measurement

- Radiation Measurement Stations
- Global Horizontal Irradiance (GHI) – **Pyranometer**
- Direct Normal Irradiance – **Pyrheliometer**

❖ Satellite derived data

- Offer a wide geographical coverage
- Historical periods where no ground-based measurements were taken
- Provide long term averages
- Data are not susceptible to maintenance and calibration discontinuities
- Bias errors are consistent due to same sensor is used
- Useful in comparing and ranking sites
- Comparison of the **GHI** values obtained from satellite readings **correspond** well with ground-measured data
- In the case of **DNI** values **No** such relation observed

❖ MNRE-NREL Database

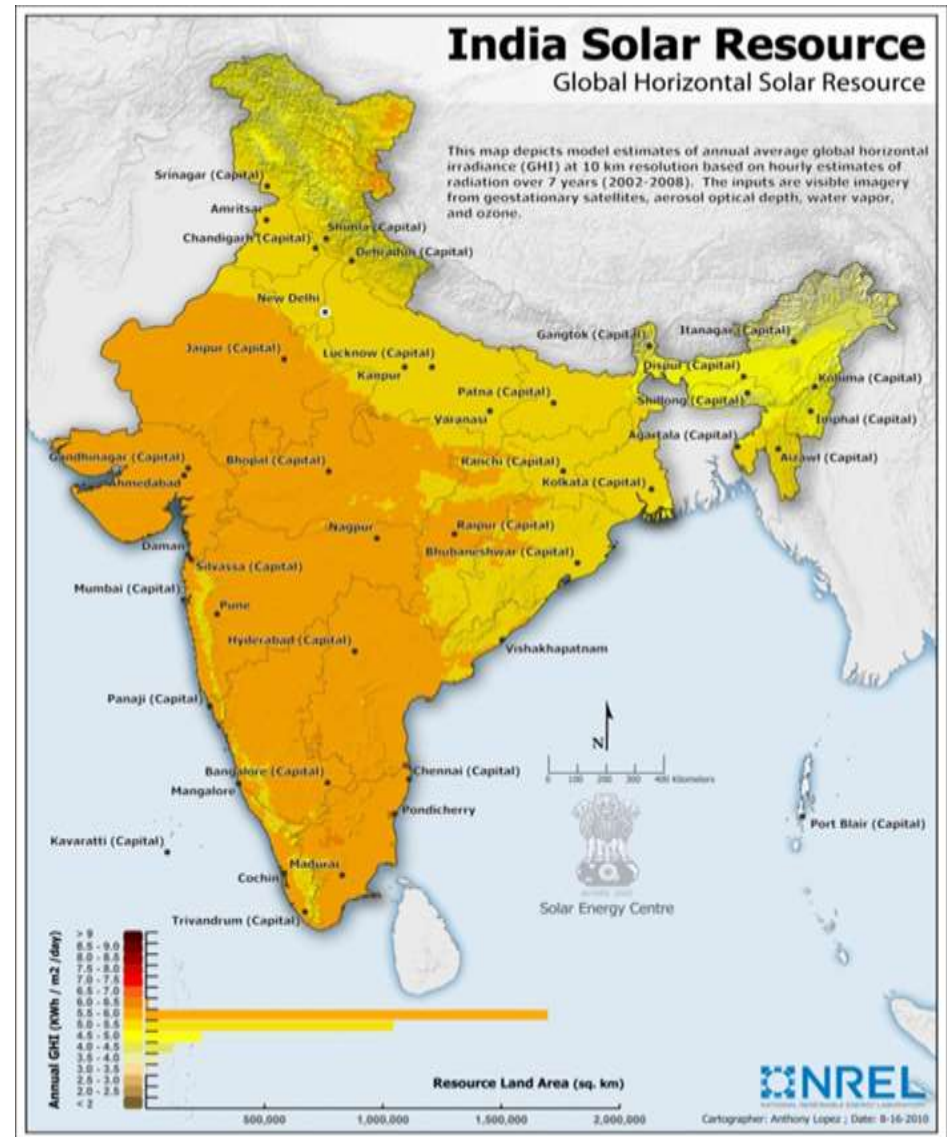
❖ National Institute of Wind Energy (NIWE)

❖ METEONORM Software

MNRE -NREL Database

- ❖ Products developed by the National Renewable Energy Laboratory (NREL) with SEC, MNRE
- ❖ Solar Resource Assessment based on satellite imagery
- ❖ 8 yrs data Jan 2002 to Dec 2008
- ❖ Spatial Resolution: 10 km x 10 km
- ❖ Better than NASA
- ❖ Free of cost Map, No site specific data

<http://mnre.gov.in/sec/solar-assmnt.htm>



- ❖ World's largest net work of solar radiation resource assessment stations
- ❖ National Institute of Wind Energy (NIWE), formerly Centre for Wind Energy Technology (C-WET), Chennai
- ❖ Total 123 Nos. Solar Radiation Resource Assessment Stations in the Country
- ❖ SRRA station consists of two towers:
 - ❖ The 1.5 m tall tower:
 - ❖ Pyranometer and Pyrhelimeter to measure GHI, DNI, DHI
 - ❖ The 6 m tall tower:
 - ❖ Ambient temperature, Relative humidity, Atmospheric pressure, Wind speed and direction, Rain fall

- ❖ The **solar sensors** are traceable to the **World Radiometric Reference** (WRR) and the meteorological sensors are traceable to World Meteorological Organization (**WMO**)
- ❖ **Data** is sampled **every second** and averaged over a minute and transmitted to the **Central Receiving Station** (CRS) established at NIWE through GPRS mode.
- ❖ Spatial resolution: **3 km X 3 km** (Good Resolution)
- ❖ Annual average values of GHI, DNI and DHI are provided
- ❖ Just 1 to 6 years **quality ground measured solar data** used for geographical adjustment and validation of the long term (1999-2014) data from **Meteosat-5 and Meteosat-7**

http://www.niwe.res.in/indian_solar_atlas.php

NIWE-SRRA Data Available Free of Cost

- ❖ In order to facilitate solar power developers, stake holders, policy makers, R&D institutions, NIWE has been providing various SRRA data products on a commercial mode till April 2017.
- ❖ Ministry (MNRE) vide a circular in May 2017 has indicated that, the SRRA data has to be put in public domain without charging any cost.
- ❖ As directed by MNRE, NIWE has developed a web portal to facilitate general public to download solar radiation data. The link of the web portal is as follows.

http://niwe.res.in/index_map_1.php

NATIONAL INSTITUTE OF WIND ENERGY

(An Autonomus Research and Development Institution under the Ministry of New and Renewable Energy)

Government of India

Velachery-Tambaram Main Road, Pallikarani, Chennai -600 100

Solar Radiation Resource Assessment (SRRA)

Summary of Monthly Values of Solar Radiation and Meteorological Parameters

Month: February-2015

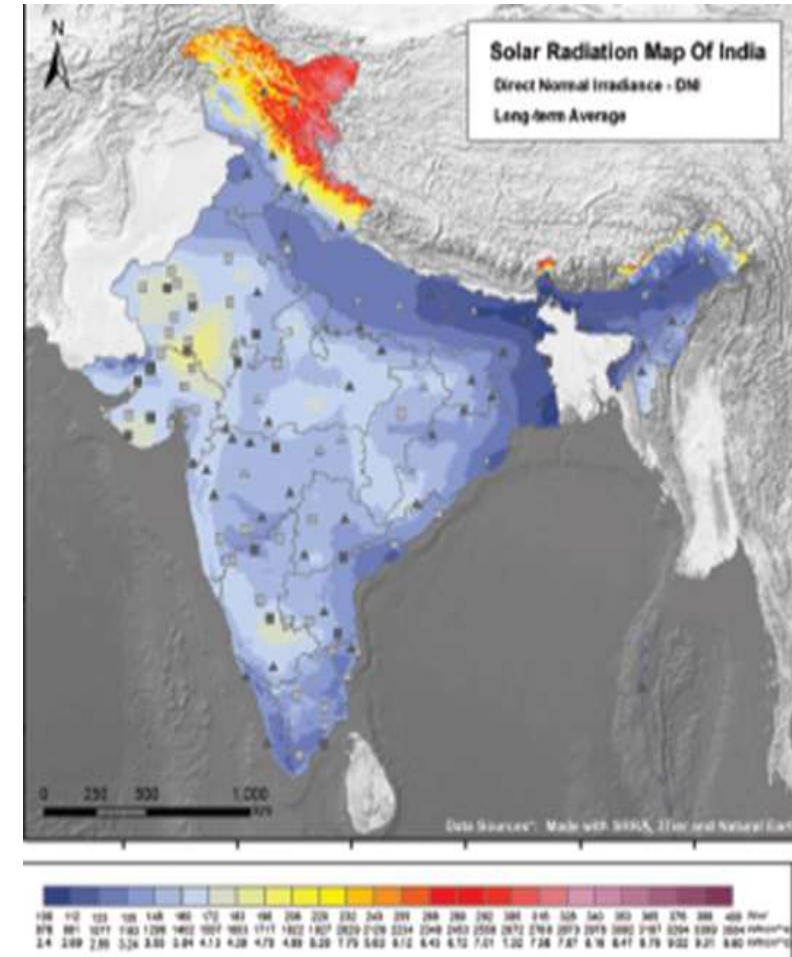
Station Name	Station ID	State	District	Date of Commissioning	Latitude[°N]	Longitude[°E]	Elevation[m]
Chennai	1791	Tamil Nadu	Chennai	2011-05-28	12.96	80.22	1

2015-02	GHI*	GHI	DNI*	DNI	DHI*	DHI	AT	RH	AP	RA*	WS	WD
	[kWh/m ² /d]	[W/m ²]	[kWh/m ² /d]	[W/m ²]	[kWh/m ² /d]	[W/m ²]	[°C]	[%]	[hPa]	[mm]	[m/s]	[°]
average	5.70	238	5.39	225	2.04	85	25.8	85	1011	0.0	2.6	62
min	3.80	0	0.69	0	0.98	0	20.3	35	1006	0.0	0.1	2
max	6.76	993	8.27	1001	3.40	587	31.0	100	1017	0.5	59.6	345
sum [kWh/m ²],[mm]	160	160	151	151	57	57	-	-	-	1.0	-	-

GHI	Global Horizontal Irradiance	AT	Air Temperature	WD	Wind direction
DNI	Direct Normal Irradiance	RH	Relative Humidity	AP	Atmospheric Pressure
DHI	Diffuse Horizontal Irradiance	RA*	Rain Accumulation	WS	Wind Speed

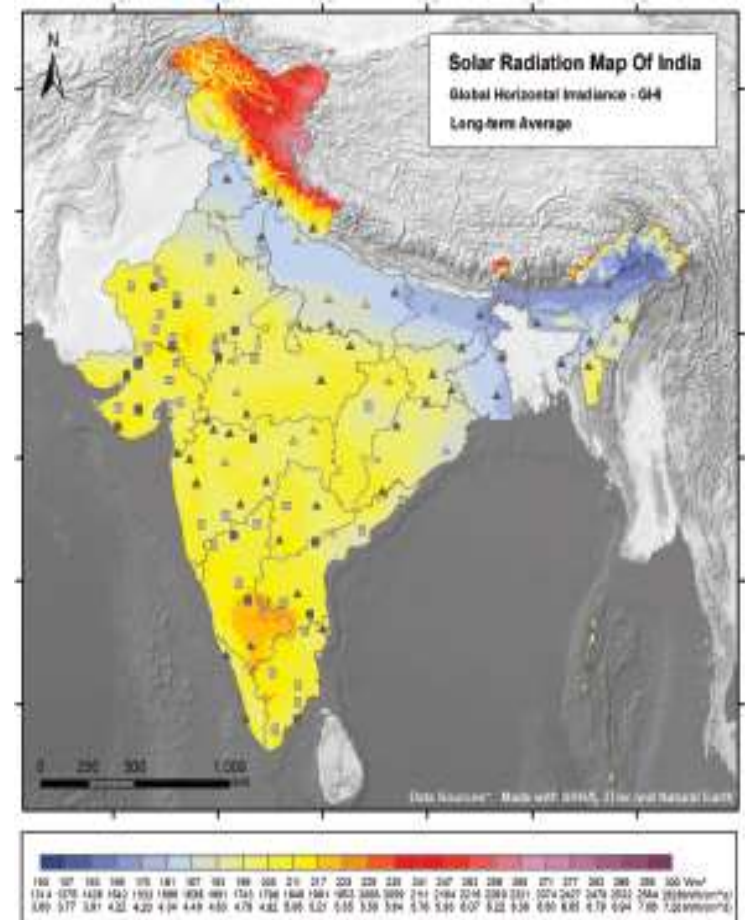
DNI: NIWE, INDIA-123 Stations

- ❖ SRRA Map prepared by NIWE/MNRE under SOLARMAP Project sponsored by The Federal Environment Ministry (BMUB) executed by GIZ, Germany with technical support of Suntrace GmbH
- ❖ Values given in three lines top to bottom are W/sqm , $kWh/sqm/yr$ and $kWh/sqm/d$
- ❖ Square and triangle symbols represent phase 1 and phase 2 installations respectively of SRRA stations
- ❖ Dark and blank symbols represent validated and adjusted values respectively
- ❖ 3-Tier (1999-2014) and SRRA measurement data (2012-14) applied by Suntrace GMBH



GHI: NIWE, INDIA-123 Stations

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METEONORM Software

- ❖ Data Period: 20 yrs 1981-2000
- ❖ Fixed database contains 6200 cities , 8000 weather stations and 1162 Design Reference Year (DRY) sites
- ❖ Resolution = 1.85 km x 1.85 km
- ❖ Actual site within 50 km of Reference site : Data from METEONORM Meteorological Station
- ❖ Actual site more than 50 km but near than 300 km from Reference site - A mixture of ground and satellite information
- ❖ Actual site more than 300 km from Reference site- Satellite data
- ❖ Data at every location of the globe available
- ❖ Better accuracy in simulation: Very close to ground data
- ❖ Generated data files compatible with PVSyst designing software
- ❖ Paid data source (Now comes as package with Pvsyst)

Conclusion

S.N.	Data Source	Remarks
1	SEC-NREL	Data for exact latitude, longitude is not available
2	NIWE	Free data is good option although efficacy yet to be proven
3	METEONORM	For most of the sites data is interpolated fairly accurately

Meteonorm is preferred due to high resolution, global applications and conservative approach

Site Feasibility Analysis

- ❖ Higher the solar energy resource, the greater the energy yield per kWp installed
- ❖ Ideally more than 1500 kWh/sq m /year required for an SPV power plant
- ❖ For rooftop solar, less than 1500 kWh/sq m /year is also accepted

Project Area Required

- ❖ Depending on the type of PV modules selected (efficiency) and the site location (latitude)
- ❖ Sufficient area to avoid significant inter-row shading
- ❖ Crystalline modules - 7 sqm/kWp
- ❖ Thin film modules - 10 sqm/kWp

Local Climate

- ❖ Temperature : Efficiency reduces with increasing temperature
 - ❖ Thin Film PV module (-0.25%/°C)
 - ❖ Crystalline PV module (-0.45%/°C)
- ❖ Saline or Corrosive Air: the risk of erosion of support structure and foundations
- ❖ High wind speeds: Locations with a high risk of damaging wind speeds should be avoided
- ❖ Seismic zone: Earthquake proof structure
- ❖ Snow : Snow settling on modules reduce annual energy yield

Roof Topography

- ❖ The roof should be ideally flat
- ❖ Type of Roof: Flat concrete, Slanted tiled, Tin, Corrugated
- ❖ Condition: Load bearing capacity
- ❖ Slope Roof: Prefer south facing
- ❖ Slope tolerance < 3-5%
- ❖ Distance of array from charge controller, battery, inverter
- ❖ Shadow free area: Visit 9am, 1pm and 4pm (photographs 4 sides)
- ❖ Parapet walls and columns position
- ❖ Whether elevated structure needed

Permission and Approvals

- ❖ If individual building: Permission from local government (Municipal and Gram Panchayat Authorities)
- ❖ If society or condominium: Whether approved by GBM
- ❖ Any other local public issues: Reflection glare to nearby building
- ❖ Electrical wiring and grid connectivity norms

Access To Project Site

- ❖ To carry material during construction, commissioning and decommissioning
- ❖ Easy operation and maintenance
- ❖ Availability to large water source in case of fire (any quality)
- ❖ Clean, low mineral content water for cleaning modules: 15-20 liters/kW panel

Module Soiling Possibility

- ❖ Efficiency of the solar plant could be significantly reduced: Typically 2-5 % losses
- ❖ Dust particles from traffic, building activity, agricultural activity or dust storms
- ❖ Fumes from industrial chimneys using petroleum coke: Soot with Ammonia, Sulphur dioxide
- ❖ Bird excreta: Areas close to bird breeding areas and lakes should be carefully assessed

Thank You